

Proposed Oweninny Wind Farm Phase 3

The proposed development will be located on Oweninny Bog in North Mayo. The site is situated approximately 12km west of Crossmolina, 15km east of Bangor Erris, and just north of the N59 national secondary road. As the project is at an early stage the number and location of turbines has not yet been determined.

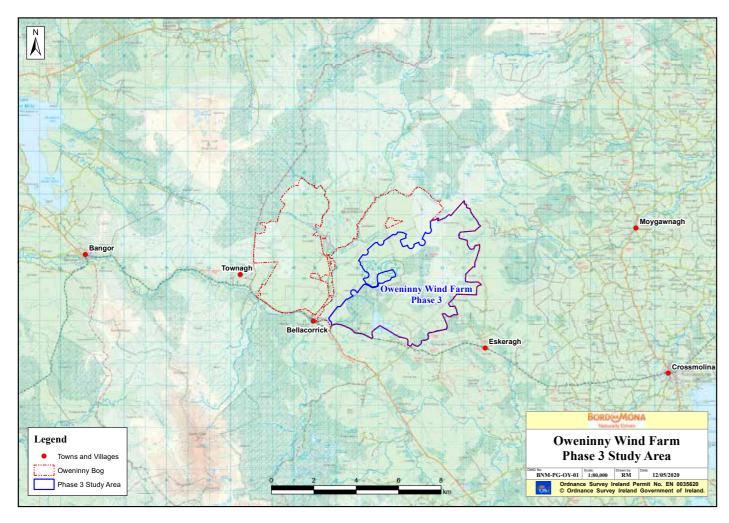


Figure 1: Study Area Map

Need for Wind Energy

Government policy has set a target for 40% of the electricity consumed in 2020 to be generated from renewable resources, within an overall renewable energy target of 16%. It is acknowledged that wind energy will provide the main component of Ireland's renewable electricity at that time. Furthermore, In March 2019, the Government announced a renewable electricity target of 70% by 2030. The proposed development is likely to be operational before 2030 and would therefore contribute to this 2030 target.

The Climate Action Plan 2019 (CAP) was published on the 1st of August 2019 by the Department of Communications, Climate Action and Environment. The CAP sets out an ambitious course of action over the coming years to address the impacts which climate may have on Ireland's environment, society, economic and natural resources. This Plan clearly recognises that Ireland must significantly step up its commitments to tackle climate disruption. The CAP identifies a need for 8.2GW of onshore wind generation. The CAP presents clear and unequivocal support for the provision of additional renewable energy generation and presents yet further policy support for increased wind energy.

For the last eight decades Bord na Móna has underpinned Ireland's energy security by supplying peat from Irish bogs to power stations. Ireland's urgent need to support positive climate action measures means the company is now managing its land in a very different way. A key objective of this strategy involves using the land to continue to underpin Ireland's energy independence by developing green, sustainable energy sources to assist with Ireland's commitment to achieve 70% renewable electricity by 2030.

Wind farms produce renewable electricity and assist in the offset of carbon emissions including those arising from other sectors, such as agriculture. The proposed project will contribute to both Ireland's and the European Union's renewable energy targets. It will also contribute to increasing the security of Ireland's energy supply and will facilitate a higher level of energy generation and self-sufficiency.

Wind Stats - Did you know?





largest source of electricity generation after natural gas.



demand in 2019 - 33% share at 48%.











Installed capacity of reland's largest wind farm

was set on 21st February 2020 at 18:21. Up from the ous record of 4 137 MW

Suitability of Bord na Móna Peatlands for Wind Farms

Bord na Móna has been harvesting sod turf and milled peat in the Midlands region since the 1950s. As part of its Brown to Green Strategy, the company is now implementing an extensive peatland rehabilitation programme and expanding its new low carbon operations. The development of wind farms on these peatlands would continue the long tradition of energy production in a new increasingly sustainable form. Advantages offered by these peatlands for the development of onshore wind farms, include:

- · Significant scale, and are present in large blocks
- · Industrial, brown-field sites, suitable for redevelopment
- · Open, unenclosed landscapes with good wind characteristics
- · Close proximity to the national grid and have good road access
- Linked by rail or road passageways, suitable for cable connections
- Uninhabited, with an absence of residential or commercial premises
- · Generally flat and well drained, with minimal dangers of land slippage
- · Proven delivery of this type of development, as demonstrated by Bruckana, Mountlucas and Oweninny Wind Farms.

Site Selection

In selecting a site for a wind farm development there are a number of criteria that must be considered. Based on these criteria some sites are more suitable for wind farms than others. The main criteria that we consider include:

- Grid Access
- Proximity to Dwellings
- · County Development Plan
- Environmental Sensitivity
- Telecommunications Links
- Cumulative Visual Impact
- · Flooding Risk
- Supporting Infrastructure
- Aviation

Draft Revised Wind Energy Development Guidelines in Ireland

Draft Revised Wind Energy Development Guidelines were issued for public consultation in December 2019 after the review of the 2006 Wind Energy Development Guidelines. Key aspects of the draft included:

1. Noise Limits

Noise restriction limits consistent with World Health Organisation standards are proposed. The noise limits will apply to outdoor locations at any residential or noise sensitive properties.

2. Visual Amenity Setback

A visual amenity setback distance, of 4 times the tip height, between a wind turbine and the nearest residential property is proposed, subject to a mandatory minimum setback of 500 metres.

3. Shadow Flicker

It is proposed that technology and appropriate modelling at design stage is adopted to eradicate the occurrence of shadow flicker and must be confirmed in all planning applications for wind energy development.

4. Consultation Obligations

Planning applications must contain a 'Community Report' prepared by the applicant which will specify how the final proposal reflects community consultation and the steps taken to ensure that the proposed development will be of enduring economic benefit to the communities concerned and demonstrate adherence to community engagement codes of practice.

5. Grid Connection

From a visual amenity aspect, undergrounding of cable connections from wind farms to the transmission and distribution system is the most appropriate solution, except where specific ground conditions or technical considerations make this impractical.

6. Community Dividend

Wind farm developers will also be required to take steps to ensure that the proposed development will be of enduring economic benefit to the communities concerned.

Strategic Infrastructure Development Planning Process Explained

For most large projects, a key issue is whether a development is Strategic Infrastructure Development (SID) or not?

Energy infrastructure which is considered SID* includes:

"An installation for the harnessing of wind power for energy production (a wind farm) with more than 25 turbines or having a total output greater than 50 megawatts"

*(as outlined in the Seventh Schedule, Section 1 of the Planning and Development (Strategic Infrastructure) Act 2006).

SID Projects	Non-SID Projects
Planning Application to	Planning Application to Local
An Bord Pleanála	County Council
Environmental Impact Assessment	Environmental Impact Assessment
Mandatory	Mandatory in some cases

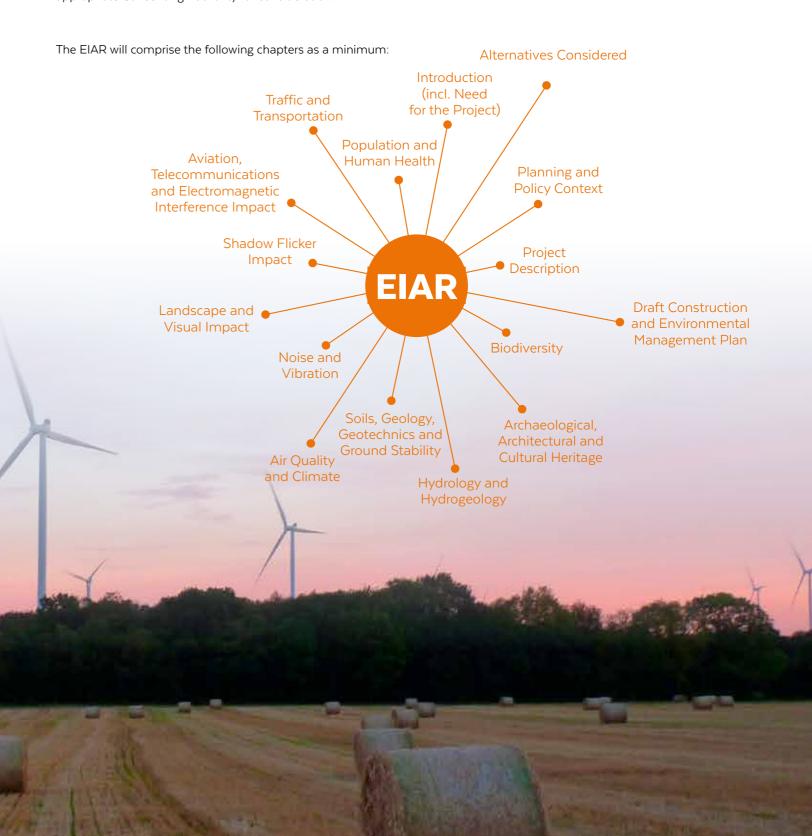
At this early stage of the project, Bord na Móna estimate that the output of the proposed wind farm will be in excess of 50MW. Consequently, Bord na Móna will need to go through a pre-planning consultation process with An Bord Pleanála to determine with certainty who the consenting authority will be.

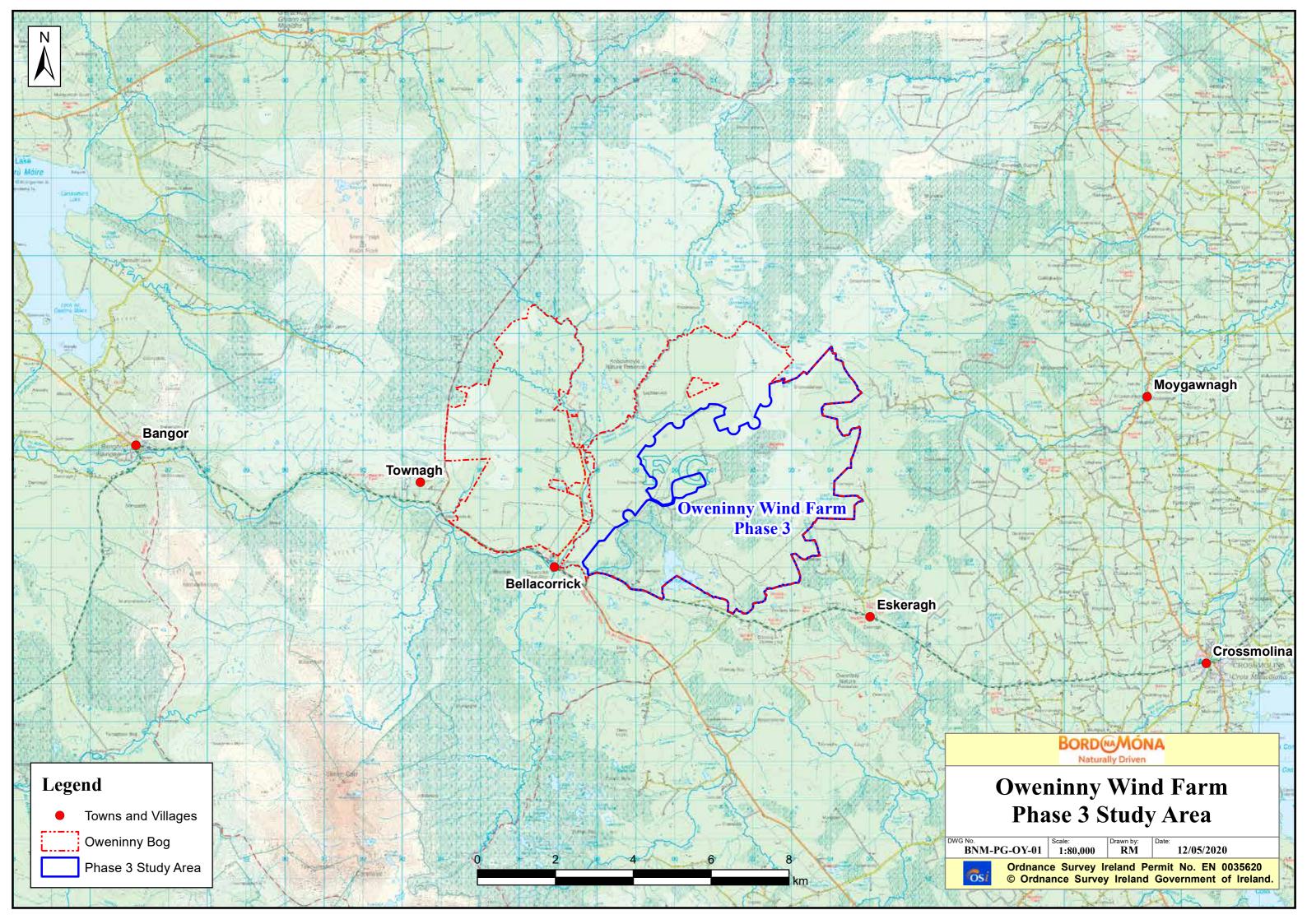
Irrespective of the Consenting Authority it is our view that an Environmental Impact Assessment Report will be required as supporting documentation to the planning application.

What is included in an Environmental Impact Assessment Report (EIAR)?

Due to the nature and scale of the proposed development an Environmental Impact Assessment (EIA) of the proposed development will need to be carried out. As part of this process, an environmental baseline for the proposed development site will be established through fieldwork and other baseline surveys.

All of this information will be described and documented in an Environmental Impact Assessment Report (EIAR) (formerly known as an Environmental Impact Statement (EIS)) which will accompany the planning application documentation submitted to the appropriate Consenting Authority for consideration.





Landscape and Visual Impact Assessment

A typical tool utilised in the assessment of the visual impact of a wind farm is a Photomontage. Photomontages are visualisations that superimpose an image of a proposed development upon a photograph or series of photographs and are used to illustrate the potential impact of a development on the existing landscape. A number of photomontages will be created as part of the Landscape and Visual Impact Assessment (LVIA) for the proposed wind farm.

Photomontages were produced as part of the LVIA for Mountlucas Wind Farm during the planning application process. A comparison of one of the photomontages generated for the LVIA, and a photograph taken from the same location post construction, is shown below. It illustrates the effectiveness and accuracy of this tool when applied to this type of development.

Samples of the photomontages which will form part of the LVIA for this proposed development will be displayed at the next round of Community Information Sessions.



Local Benefits of the Development

Benefits arising from the construction and operation of the proposed wind farm will be:

- · Community Benefit Fund.
- · Supporting up to 100 jobs at peak construction.
- · Substantial rates paid to the relevant Local Authority.
- · Supporting 3-5 long term, high quality technical jobs in operations and maintenance.
- Upgrading of the road infrastructure in the vicinity of the wind farm (as required).
- · Payment of taxes from the project, and dividends from Bord na Móna to the State.
- · Indirect employment created through the sub-supply of a wide range of products and services.

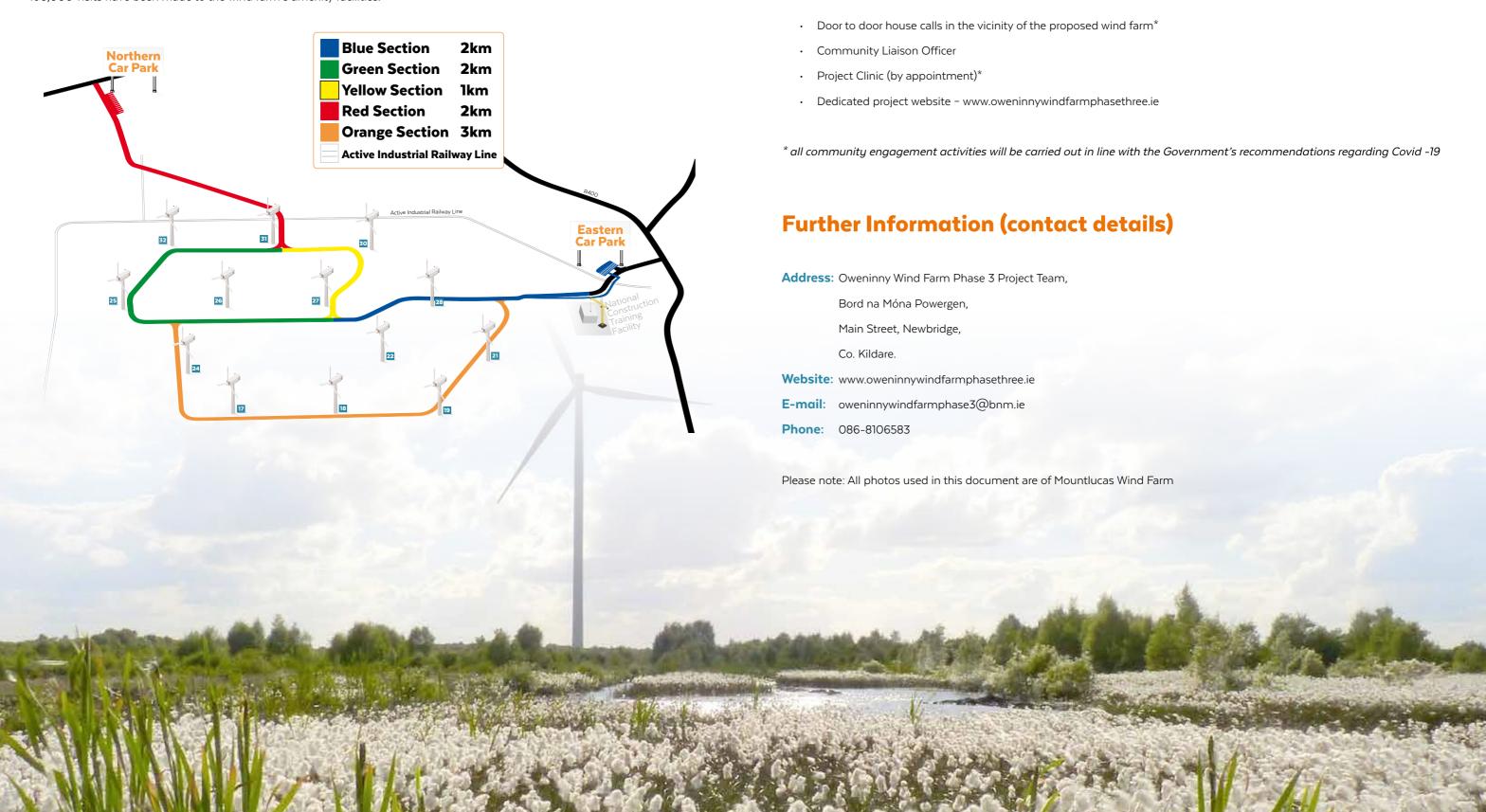
Wind Farm Development Timeline

How long does it take to develop a wind farm? 6 - 9 months selection & feasibility Up to 24 months studies **Preparation of planning** application Up to 24 months **Planning Consent** 12 - 24 months **Pre-construction** studies, procurement and financial close 18 - 24 months **Construction of wind farm** (including commissioning) Typically 6 to 8 years

Potential Wind Farm Recreational Facilities

Public Walkway - Cycleway

Mountlucas Wind Farm consists of a 10 km walkway / cycleway around the wind farm. It is generally accessible all year round – free of charge with onsite parking facilities at both the Northern and Eastern access points. This amenity is for walking, running and cycling and it is hoped to incorporate similar amenities as part of the proposed Oweninny Wind Farm Phase 3. Since 2016, over 160,000 visits have been made to the wind farm's amenity facilities.



Community Engagement

Wind Farm Phase 3 through:

1st Public Consultation: June 2020 - Initial consultation

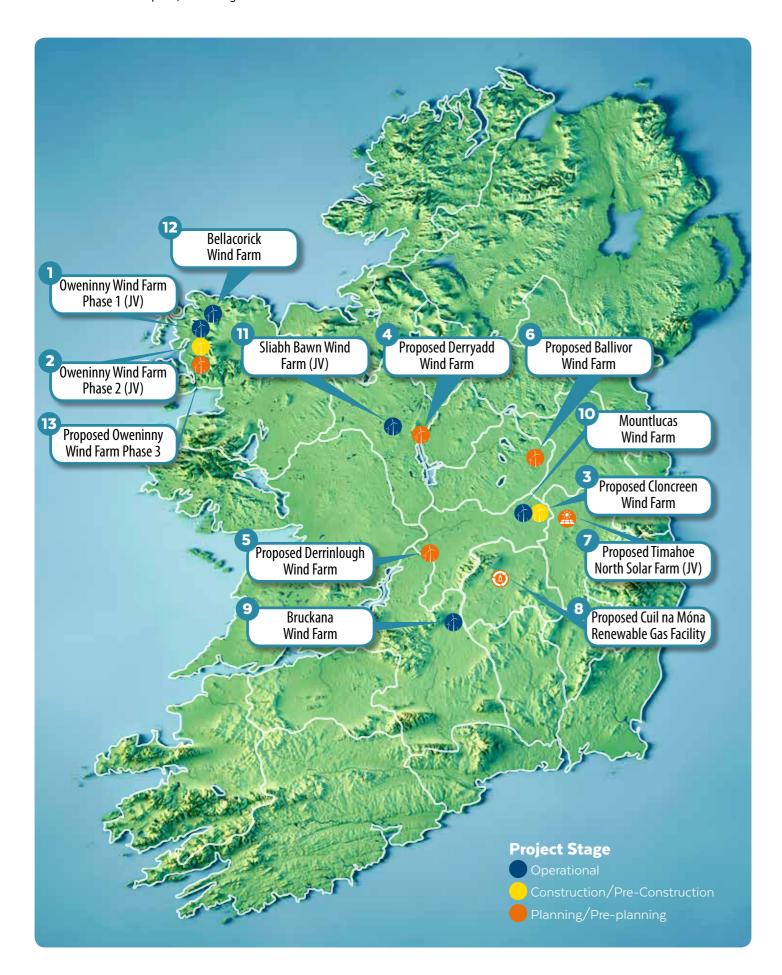
to the time)

2nd Public Consultation: Late 2020/Early 2021 - Pre-planning public consultation sessions (actual date will be advised closer

Bord na Móna will engage on an ongoing basis with the local communities regarding the development of the proposed Oweninny

Overview of Bord na Móna Powergen Development Projects*

*correct as of time of print, 26th May 2020.



Overview of Bord na Móna Powergen Development Projects*

*correct as of time of print, 26th May 2020.

Project Name: Oweninny Wind Farm Phase 1 (Joint Venture with ESB)

Location: County Mayo

Project Stage: Operational (2019)

Installed Capacity: 93 MW

No. Turbines: 29

Overall Blade Tip Height: 176 metres website: www.oweninnywindfarm.ie

Project Name: Oweninny Wind Farm Phase 2 (Joint Venture with ESB)

Location: County Mayo

Project Stage: Pre-Construction

Proposed Maximum Export Capacity: 83MW

Proposed No. Turbines: 31

Proposed Overall Blade Tip Height: 176 metres website: www.oweninnywindfarm.ie

Project Name: Cloncreen Wind Farm

Location: County Offaly

Project Stage: Construction

Proposed Maximum Export Capacity: 100MW

Proposed No. Turbines: 21

Proposed Overall Blade Tip Height: 170 metres website: www.cloncreenwindfarm.ie

Project Name: Derryadd Wind Farm

Location: County Longford

Project Stage: Planning

Proposed Maximum Export Capacity: 96 MW

Proposed No. Turbines: 24

Proposed Overall Blade Tip Height: 185 metres

website: www.derryaddwindfarm.ie

Project Name: Derrinlough Wind Farm

Location: County Offaly

Project Stage: Planning

Proposed Maximum Export Capacity: 85 MW

Proposed No. Turbines: 21

Proposed Overall Blade Tip Height: 185 metres

website: www.derrinloughwindfarm.ie

Project Name: Ballivor Wind Farm

Location: Counties Meath and Westmeath

Project Stage: Pre - Planning

website: www.ballivorwindfarm.ie

* At this stage, the scale of the proposed development has not been

Project Name: Timahoe North Solar Farm (Co-Development Agreement with ESB)

Location: County Kildare

Project Stage: Planning

Proposed Installed Generating Capacity: 70 MW

Project Name: Cuil na Móna Renewable Gas Facility

Location: County Laois Project Stage: Planning

Project Name: Bruckana Wind Farm

Location: Counties Tipperary/Laois/Kilkenny

Project Stage: Operational (2014)

Installed Capacity: 42 MW

No. Turbines: 14

Overall Blade Tip Height: 150 metres website: www.bruckanawindfarm.ie

Project Name: Mountlucas Wind Farm

Location: County Offaly

Project Stage: Operational (2014)

Installed Capacity: 84 MW

No. Turbines: 28

Overall Blade Tip Height: 150 metres website: www.mountlucaswindfarm.ie

Project Name: Sliabh Bawn Wind Farm (Joint Venture with Coillte and Greencoat Renewables)

Location: County Roscommon

Project Stage: Operational (2017)

Installed Capacity: 64 MW

No. Turbines: 20

Overall Blade Tip Height: 130 metres

website: www.sliabhbawnwindfarm.ie

Project Name: Bellacorick Wind Farm

Location: County Mayo

Project Stage: Operational (1992)

Installed Capacity: 6.45 MW

No. Turbines: 21

Project Name: Oweninny Wind Farm Phase 3

Location: County Mayo

Project Stage: Pre - Planning

website: www.oweninnywindfarmphasethree.ie

*At this stage, the scale of the proposed development has not been

